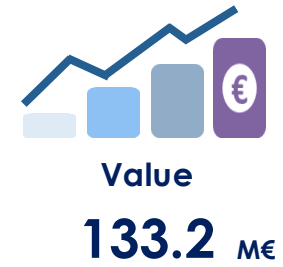
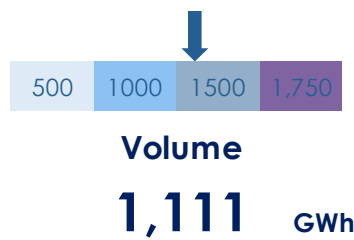
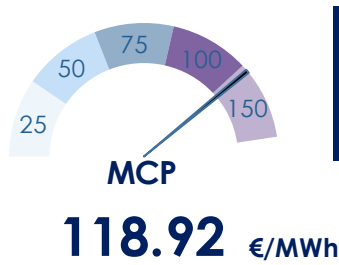
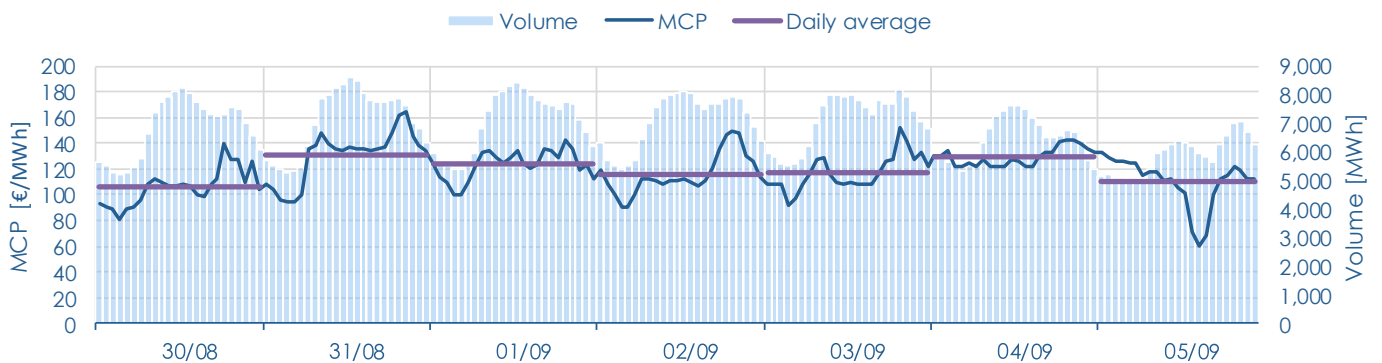


Day Ahead Electricity Market – Greek Bidding Zone

Week 36 [Mon 30/08/2021 - Sun 05/09/2021]

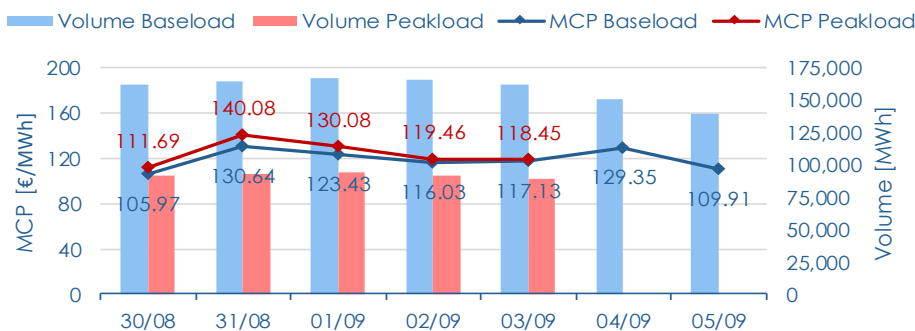


## Hourly MCP & Volume



## Daily MCP & Volume

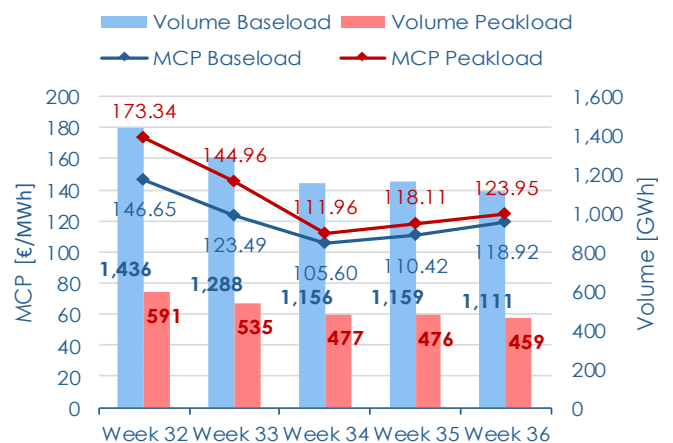
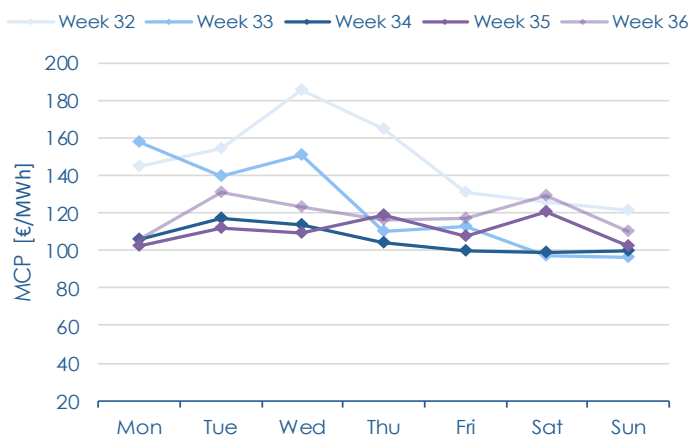
## Data table



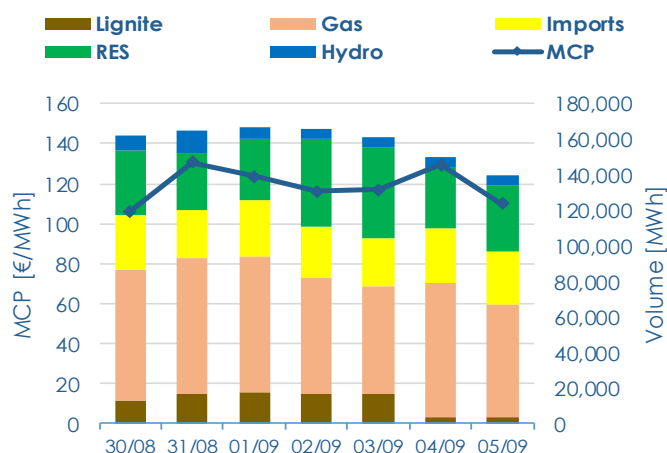
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
30/08	105.97	111.69	162,334	91,163
31/08	130.64	140.08	164,805	92,962
01/09	123.43	130.08	166,654	93,729
02/09	116.03	119.46	166,098	91,884
03/09	117.13	118.45	161,378	89,401
04/09	129.35	-	150,288	-
05/09	109.91	-	139,338	-

## MCP per Weekday

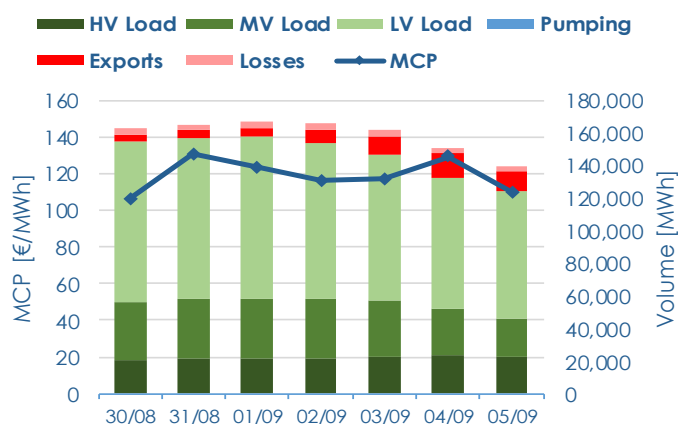
## Weekly MCP & Volume



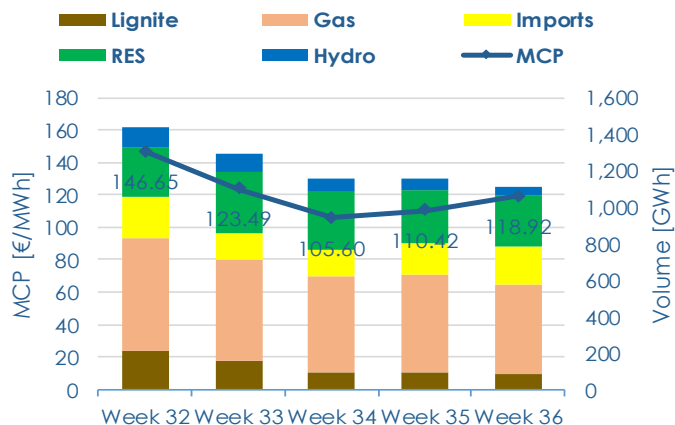
## Daily Supply mix



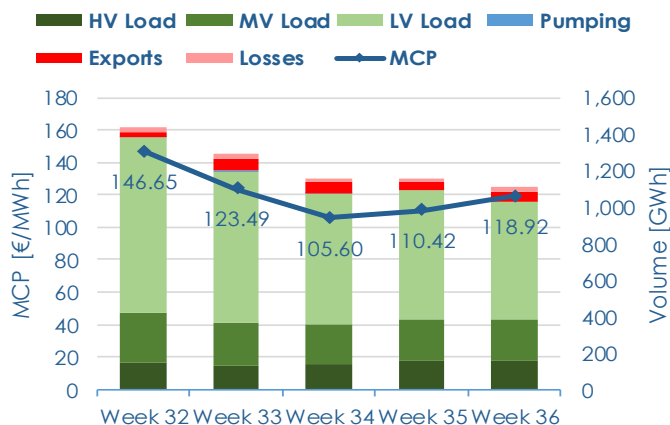
## Daily Demand mix



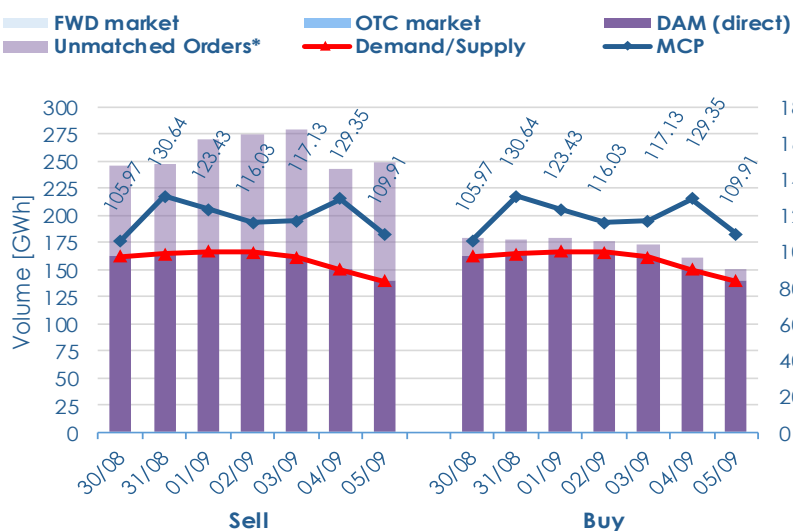
## Weekly Supply mix



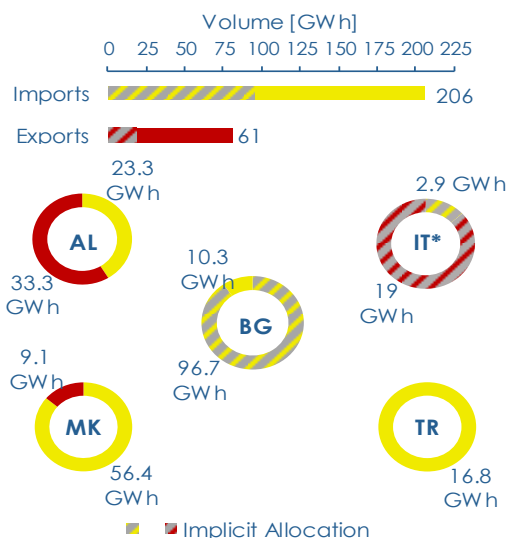
## Weekly Demand mix



## Unmatched orders & traded volume



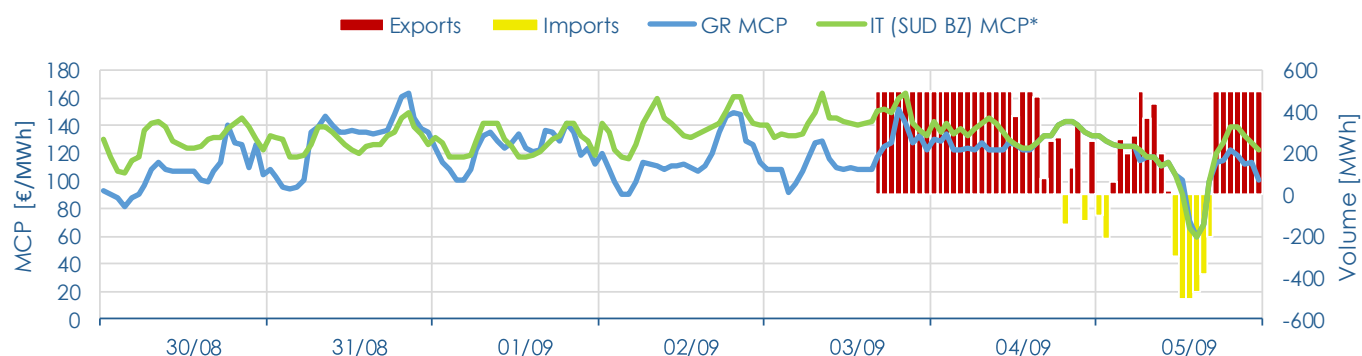
## Cross Border Volumes



\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

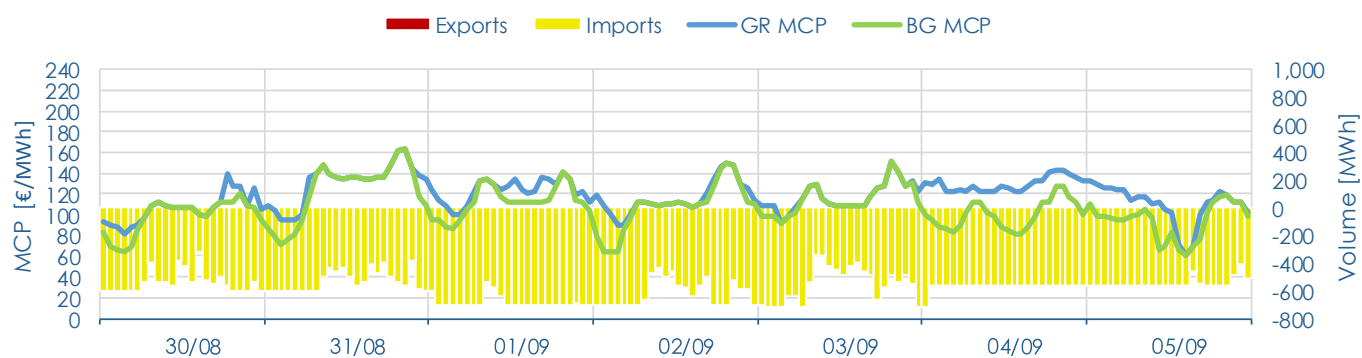
\*Interconnection with Italy had zero NTC from 30/08 - 02/09.

## Market Coupling Cross Border Flow



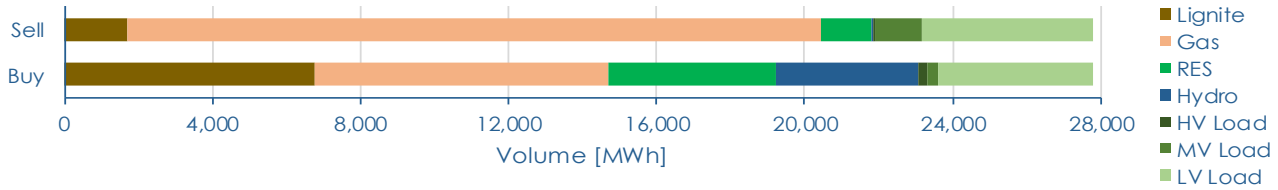
\*Interconnection with Italy had zero NTC from 30/08 - 02/09.

Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

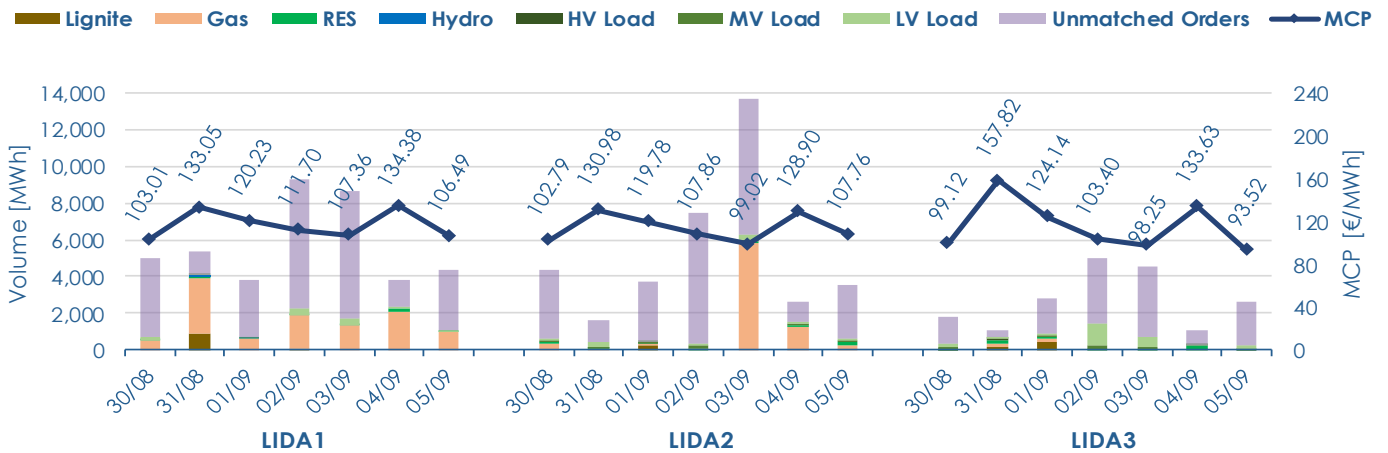


Data source for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

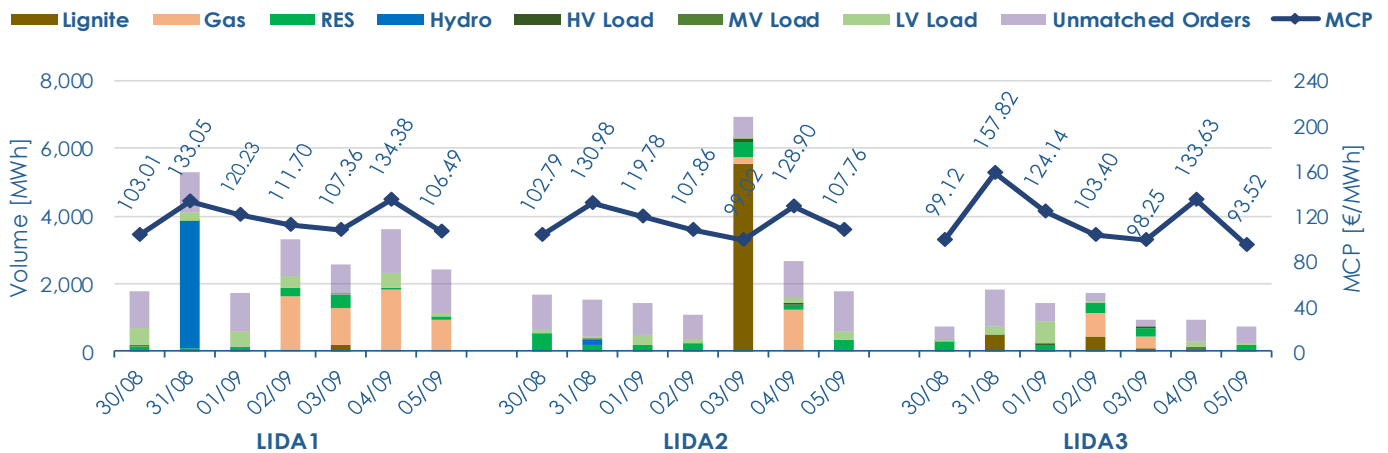
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per weekday

